

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.06.2015

No. F.DTL/207/20015-16/DGM(SO)/EAC/02

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of May-15

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of May, 2015 .

The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'15

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'15	64.36	64.36
	May'15	47.47	55.78
GT*	Apr'15	75.39	75.39
	May'15	64.87	70.04
PPCL	Apr'15	98.14	98.14
	May'15	94.77	96.43
Bawana	Apr'15	51.23	51.23
	May'15	55.13	53.21
BTSP	Apr'15	68.86	68.86
	May'15	88.37	78.74
Rithala**	Apr'15	82.96	82.96
	May'15	89.17	86.12

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{N} \%$$

AUX = Normative Auxiliary Energy Consumption in %
 Dci = Average Declared Capacity (in Ex-bus MW),
 IC = Installed Capacity (in MW) of the Generating station
 N = Number of days during the period i.e. month or the year as the case may be.
 PAFM = Plant Availability factor Achieved during the month in %
 PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) \times (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) \times (\text{PAFY} / \text{NAPAF})) \text{ subject to ceiling of } (\text{AFC}) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively

IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

MANAGER(SO/EA)

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Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'15	33.420	18.990	22.770	17.730	7.090		0
	May'15	33.420	18.990	22.770	17.730	7.090		0
RPH	Apr'15	44.050	25.050	30.060	0.000	0.000	0.84	
	May'15	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'15	44.450	25.260	30.290				
	May'15	44.450	25.260	30.290				
PPCL	Apr'15	30.980	17.610	21.110	30.300			
	May'15	30.980	17.610	21.110	30.300			
Rithala	Apr'15	0.000	0.000	100.000	0.000			
	May'15	0.000	0.000	100.000	0.000			

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.

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Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'15	31.130	18.000	21.750	7.300	1.820	10	10
	May'15	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto May'15	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto May'15	30.9800	17.6100	21.1100	30.3000			

Cum. Weighted Avg. Entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto May'15	33.4200	18.9900	22.7700	17.7300	7.0900	0.0000




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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS*	68.570	43.823	8.539	1.327	14.881
DADRI-II TPS	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.5755	3.4515	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.




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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.783	3.363	
DADRI TPS*	68.570	43.823	8.539	1.327	14.881
DADRI-II TPS*	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I*	5.710	2.508	1.450	1.752	
UNCHAHAAR-II*	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III*	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	2.223	5.5755	3.4515	

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MANAGER(SO/EA)

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E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	78.871050
	BYPL	44.436474
	NDPL	52.465373
	NDMC	42.579017
	MES	16.668586
	MP	0.000000
	Total	235.020500
RPH*	BRPL	12.344624
	BYPL	4.924236
	NDPL	5.816140
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	23.829000
GT(APM, PMT, RLNG)	BRPL	31.387884
	BYPL	17.561788
	NDPL	20.531561
	NDMC	0.000000
	MES	0.000000
Total	69.481233	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

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MANAGER(SO/EA)

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Provisional Energy Accounts for the month of May'15

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	47.347379
	BYPL	24.928308
	NDPL	29.660040
	NDMC	45.142273
	MES	0.000000
	Total	147.078000
PPCL (S-RLNG)	BRPL	14.664146
	BYPL	7.831881
	NDPL	9.339413
	NDMC	14.051310
	MES	0.000000
	Total	45.886750
Bawana(APM, PMT,RLNG)	BRPL	79.573297
	BYPL	38.834083
	NDPL	39.903587
	NDMC	13.430450
	MES	5.801256
	PUNJAB	12.848185
	HARYANA	16.965728
	Total	207.356584
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000




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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	9.9549725	5.6357392	2.4148566	1.9043767	
ANTA RF		0.0000000	0.0000000	0.0000000	
AURIYA GF	7.2322400	3.4492272	1.9237206	1.8592922	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL*	4.1263600	0.0000000	0.0000000	4.1263600	
CHAMERAHEP*	9.3692225	0.0000000	0.0000000	9.3692225	
CHAMERA-II HEP*	9.1100700	0.0000000	0.0000000	9.1100700	
CHAMERA-III HEP*	6.6137725	0.0000000	0.0000000	6.6137725	
DADRI GF	17.1266557	8.9537338	4.1166261	4.0562958	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.0119840	0.0052634	0.0030439	0.0036767	
DADRI TPS	252.2314250	165.5897808	25.4024986	3.3623140	57.8768316
DADRI-II TPS	382.0121150	205.3176327	94.9522907	81.7421916	0.0000000
DHAULIGANGA *	5.0704400	0.0000000	0.0000000	5.0704400	
DULAHSTI HEP	36.9507600	16.2287738	9.3854930	11.3364932	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
KOTESHWAR	11.2978200	4.9620025	2.8696463	3.4661712	
NAPP	30.0404245	13.1937545	7.6302678	9.2164022	
NAPTHA JHAKRI*	39.7512100	8.4445220	0.0000000	31.3066880	
RAPP C	33.7585302	14.8267465	8.5746667	10.3571170	
RIHAND STPS	33.0415075	18.0650368	7.9647205	7.0117502	
RIHAND-II STPS	69.3358925	36.9034472	17.8332098	14.5992355	
RIHAND-III STPS	75.8262875	39.9098716	19.7257357	16.1906802	
SEWA-II HEP*	3.4578400	0.0000000	0.0000000	3.4578400	
SINGRAULI	84.4020875	18.6903040	44.4453301	21.2664534	
SALAL HEP*	16.8712675	0.0000000	0.0000000	16.8712675	
TEHRI HEP	23.8856225	10.4905654	6.0669481	7.3281090	
TANAKPUR*	1.3474819	0.0000000	0.0000000	1.3474819	
UNCHAHAAR-I	10.8362400	6.7193218	2.4061008	1.7108174	
UNCHAHAAR-II	22.1561750	13.5192147	4.6882802	3.9486801	
UNCHAHAAR-III	8.4791975	5.1714520	1.9168168	1.3909287	
URI HEP*	11.9561400	0.0000000	0.0000000	11.9561400	
URI -II HEP		0.0000000	0.0000000	0.0000000	
PARBATI -III	10.5951400	4.6533854	2.6911656	3.2505890	
FARAKA	10.5645050	5.2522813	2.6752468	2.6369769	0.0000000
KAHALGAON-I	23.7757500	11.7049022	5.9245529	6.1462949	0.0000000
KAHALGAON-II	81.4838250	40.4397742	20.3402910	20.7037598	0.0000000
SASAN	235.2248420	46.4208227	117.4318160	71.3722033	0.0000000
DVC(LT-3)*	162.5239020	71.3804978	41.2810711	49.8623331	
DVC(MEJIA)(LT-4)*	63.4784880	27.8797519	16.1235360	19.4752001	
DVC(MEJIA7)(LT-8)	34.7891120		34.7891120		
Haryana CLP Jhajjar(LT-5)	15.0302120			15.0302120	
DVC(LT-9)				0.0000000	
DVC(MPL-DVC)(LT-6)	170.1320720			170.1320720	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	10.1237449	5.1239854	2.6886707	2.3110888	
SINGRAULI	8.3161099	1.7520848	4.2747338	2.2892914	
UNCHAHAAR-I	1.1184915	0.6488101	0.2789886	0.1906928	
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGi / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	12.05.2015	18.45	12.05.2015	24.00
	3	06.05.2015	14.30	06.05.2015	15.14
		23.05.2015	14.00	23.05.2015	17.30
	4	06.05.2015	10.46	06.05.2015	13.32
		11.05.2015	11.15	11.05.2015	12.04
		12.05.2015	13.15	12.05.2015	18.45
	5	23.05.2015	14.00	23.05.2015	17.20
		08.05.2015	4.55	08.05.2015	8.37
		08.05.2015	4.55	08.05.2015	8.15
	6	11.05.2015	11.25	11.05.2015	11.43
		11.05.2015	11.25	11.05.2015	11.43
	PPCL	1	06.05.2015	5.13	06.05.2015
06.05.2015			12.22	06.05.2015	9.13
10.05.2015			17.13	10.05.2015	19.15
2		28.05.2015	8.37	28.05.2015	9.10
		06.05.2015	5.13	06.05.2015	9.05
		10.05.2015	16.48	10.05.2015	18.42
		18.05.2015	8.44	18.05.2015	10.13
		20.05.2015	10.05	20.05.2015	10.45
		28.05.2015	4.37	28.05.2015	7.26
		28.05.2015	4.37	28.05.2015	7.26
Bawana	1	01.05.2015	16.07	01.05.2015	17.29
Rithala		02.05.2015	16.29	02.05.2015	22.34
			-Nil-		

Smeel

MANAGER(SO/EA)

Smeel

Annexure-5

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'15

L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-54.732211

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission

The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'15

M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
May'15	11.893484

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 1.07 MW(at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.05.15 to 31.05.15 (except 16.05.15) on RTC basis Comprising of total Energy Schedule to Duggar 0.770400 Mus at STU periphery.

** TOWMCL under ISOA sale 5.27 MW(at STU Periphery) to NDMC for the period 01.05.15 to 31.05.15 on RTC basis comprising of total Energy Schedule to NDMC 3.920880 Mus at Delhi STU periphery.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'15

N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	108.4941500	0.0000000
	BYPL	0.8900175	-9.4768025
	NDPL	4.6328450	-8.6785575
	NDMC	0.0000000	-14.7482250
	MES	0.0000000	0.0000000
	Total	114.0170125	-32.9035850
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0601000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-6.9950600
	MES	0.0000000	0.0000000
	Total	0.0000000	-6.9950600

All figures are at Delhi Periphery

Amal

MANAGER(SO/EA)